



October 2026 Investor Presentation

Criterion Energy Ltd (TSX:CEQ.V)

October 16, 2026



CRITERIUM
ENERGY

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UNLESS INDICATED OTHERWISE, ALL DOLLAR AMOUNTS IN THIS PRESENTATION ARE EXPRESSED IN USD.

Barrel of oil equivalent (BOE) is equivalent to 5.6 mscf of gas

2025 Report: Reserve Report commissioned by Criterium Energy Ltd. and prepared by ERCE Malaysia Sdn. Bhd. Pty. Ltd dated April 15, 2026 with effective date of December 31, 2025 (the "**2025 Report**"), which was prepared in accordance with the definitions, standards, and procedures contained in the Canadian National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities. The Reserve Report will be made available on Criterium's SEDAR profile.

NSAI Bulu Report: Resource Report prepared by Netherland, Sewell & Associates, Inc. dated February 6, 2023 with an effective date of December 31, 2022 (the "**Bulu Report**"), which was prepared in accordance with the definitions, standards, and procedures contained in the Canadian National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities. The Resource Report is available in the Annual Information Form on Criterium's SEDAR profile.

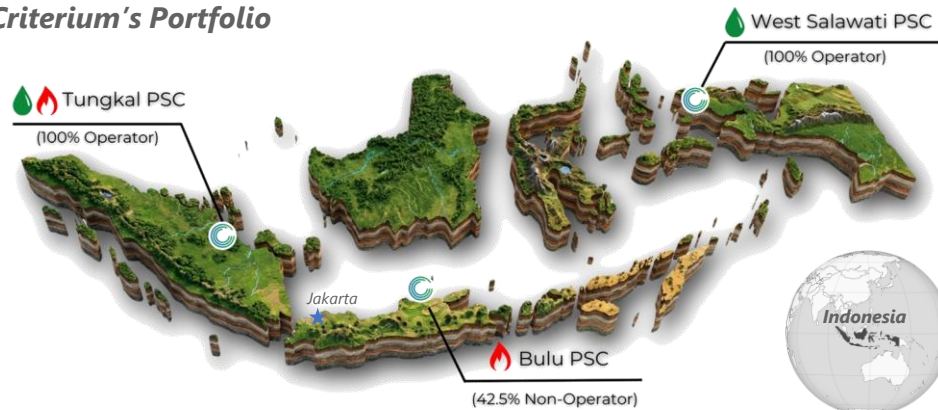
All forecasts are based on commodity prices from the 2025 Report

Invest in the Energy of Southeast Asia

Introducing Criterium Energy (TSX:CEQ.V)

- SE-Asia focused upstream energy company with three Production Sharing Contracts ("PSCs") in Indonesia
- Material onshore gas and oil production in the Tungkal PSC (100% operated)
- Large-scale Lengo gas development in the Bulu PSC (42.5% non-operated)
- Exploration upside provided within the West Salawati PSC (100% operated)
- Proven & safe operator
- Growth strategy, increasing free cash flow from existing assets
- TSX Venture listed, headquartered in Calgary, Canada

Criterium's Portfolio



**627 bbl/d Oil
Production¹**

*Dated Brent
Pricing*

**+5-8 MMcf/d
Gas Production²**

*Fixed take or pay
(\$7/MMbtu)*

**47 MMboe
2P + 2C³**

*40% Growth
from 2024YE*

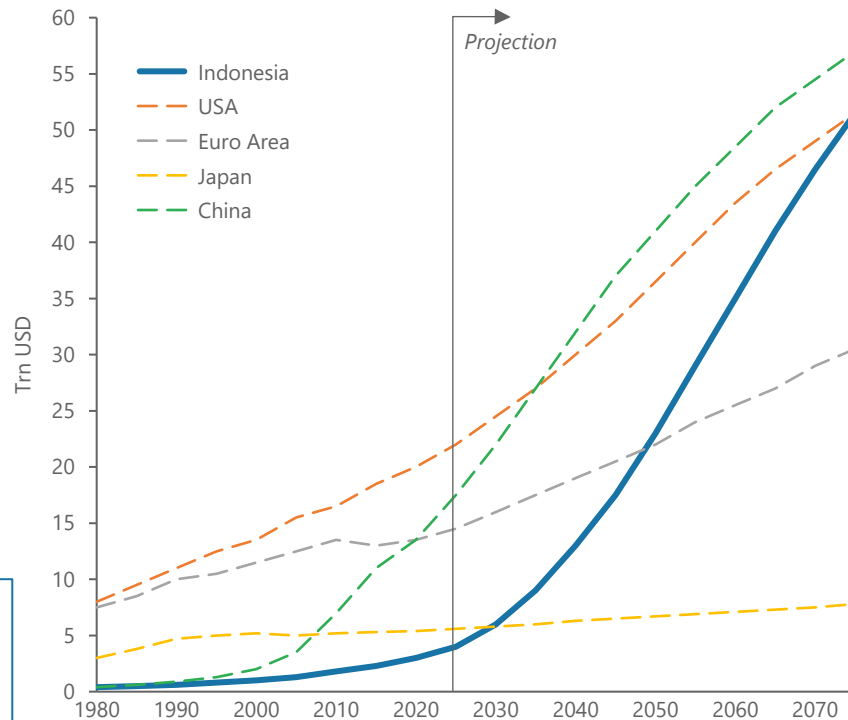
In the Right Region, Producing Much Needed Energy

Southeast Asia overview



- Circle is home to 4.5 billion people
- SE Asia's energy demand forecasted to grow 60% by 2040
- Indonesia is the 4th most populous country globally

Indonesia Real GDP¹

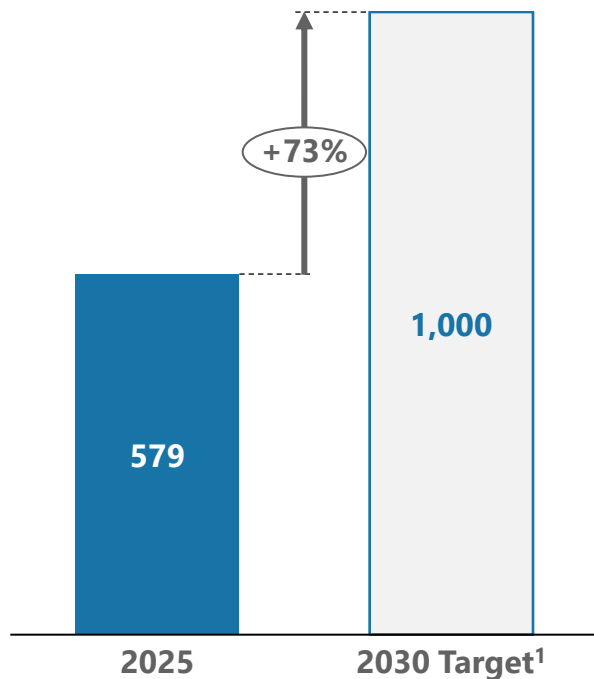


Government Supports Domestic Energy Development

Policy increasingly favors reliable, centrally located domestic oil and gas production

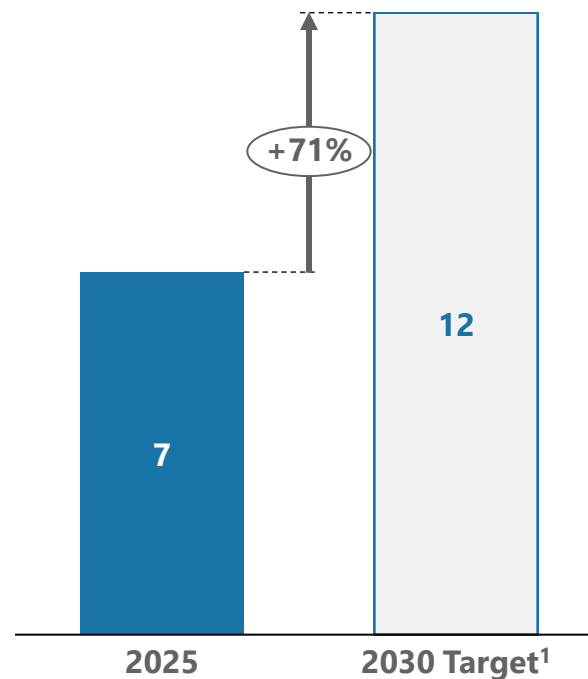
Indonesia Oil Production

(Mbbbl/d)



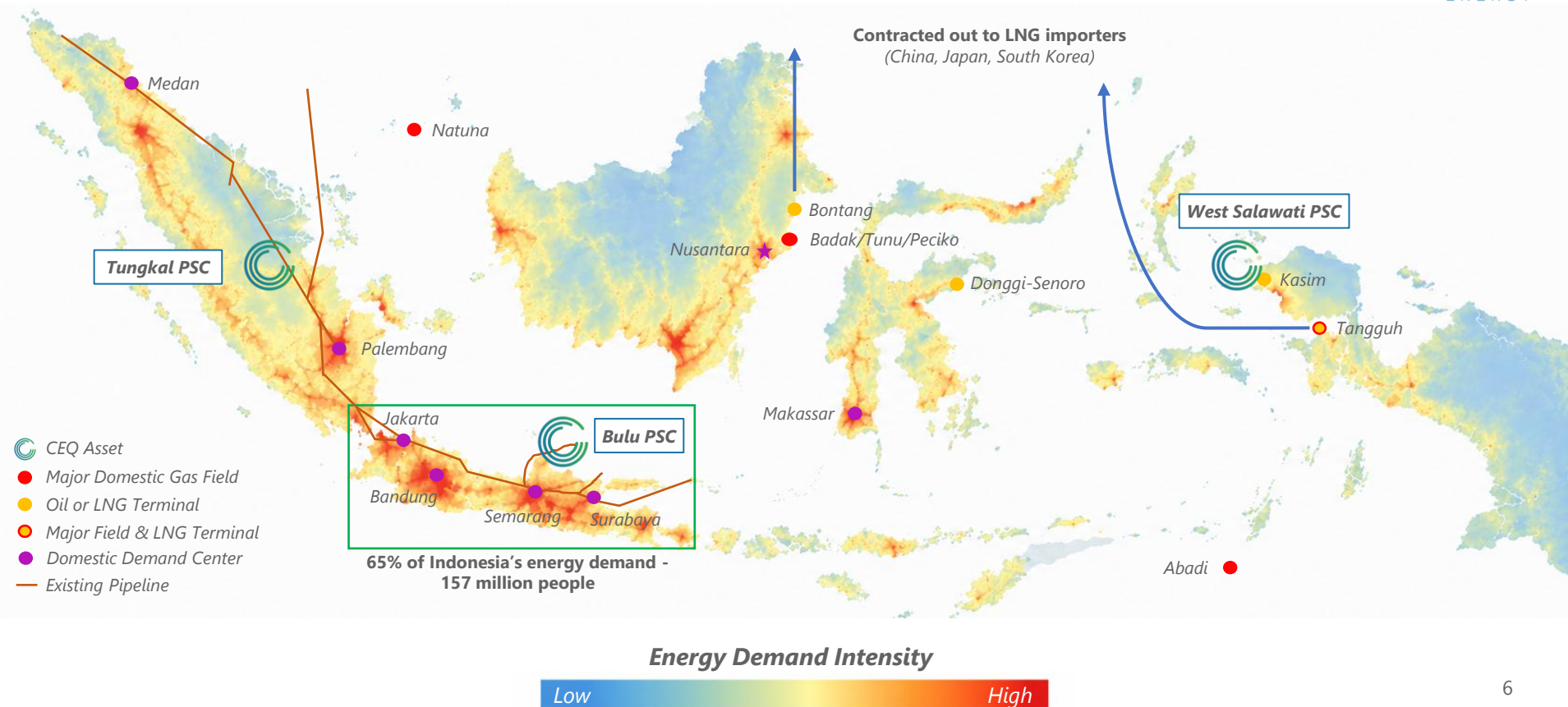
Indonesia Gas Production

(bcf/d)



Indonesian government has set aggressive targets for domestic petroleum production

Criterion's Assets are Located Near Demand and Infrastructure



Efficient Capital Deployment Drives Production Growth

The Criterium Energy way



01

Infrastructure led development

- Capital efficient, US\$2,000 - \$6,000/boe/d
- >100% production growth anticipated by YE2026

02

Stable production and cash flow growth

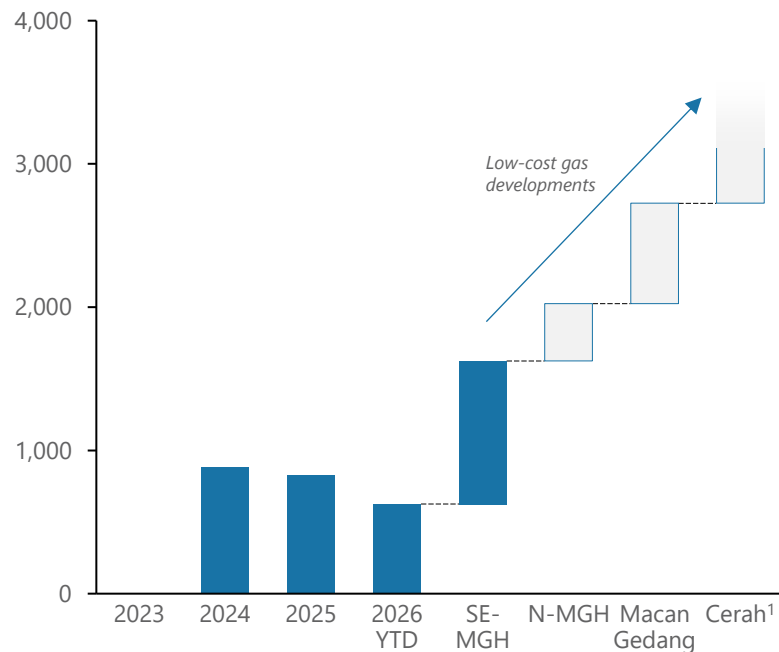
- Gas sold into long-term take or pay contracts (US\$7/MMbtu)
- Conventional gas fields maintain production plateau

03

Increase shareholder returns

- Pay down debt: Target improved D:CF in 2027 and beyond
- Continued growth: Rapid payback allows for further investment

Production (boe/d)¹



Tungkal PSC

Value creation via gas monetization, secondary recovery, and low-risk step out exploration

Key Facts

Ownership	Criterion Energy (100%)*
Oil Fields	MGH, PLT
Gas Fields	SE MGH, N-MGH, Macan Gedang, Cerah
License & Expiry	Gross Split PSC, expires in 2042
Reserves (1P/2P/3P)¹	2.2 / 7.6 / 16.5 MMboe
Resource (1C/2C/3C)¹	9.7 / 15.9 / 26.1 MMboe
Location	Onshore, South Sumatra

* Denotes Operator

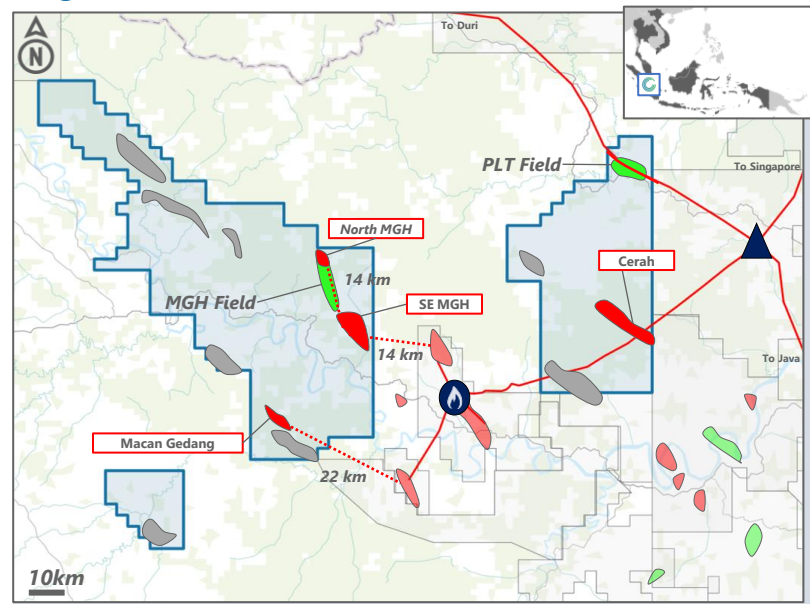
2026/7 Activities

- SE-MGH (21 bcf) & N-MGH (5 bcf) gas onstream, adding (+6-10 MMscf/d)¹
- Macan Gedang and Cerah well planning
- Lemat pilot program

Long-Term Vision

- Gas production from SE-MGH, N-MGH, Macan Gedang & Cerah
- Fully deployed waterflood in MGH (+8.4 MMbbl¹) & PLT
- Realized stacked pay potential (e.g., Lemat & Gumai)

Tungkal PSC



- Tungkal PSC
- Oil Fields
- Existing gas pipeline
- Prospects/Leads
- Gas Fields
- Potential Gas Pipeline
- Teluk Rendah Gas Plant (TRGP)
- Gas Sales Point (TGI Pipeline)

SE-MGH Case Study and Proof of Concept

Collaboration and government support led to industry-leading pace of development



6

Commissioning, First Gas, First Revenue

Final preparations leading to first gas and **monthly gas revenue**

5

Environmental Approval

Collaboration and government support ensured approval was **received prior to first gas**

4

Commercial Agreements

Gas Sales and Facility Sharing Agreements **underpin long term development**

3

Construction

Vendor financed 25 km pipeline to the TRGP

2

Plan of Development

Approved plan of development with the government of Indonesia for **21 bcf base case recoverable¹**

1

Well Test

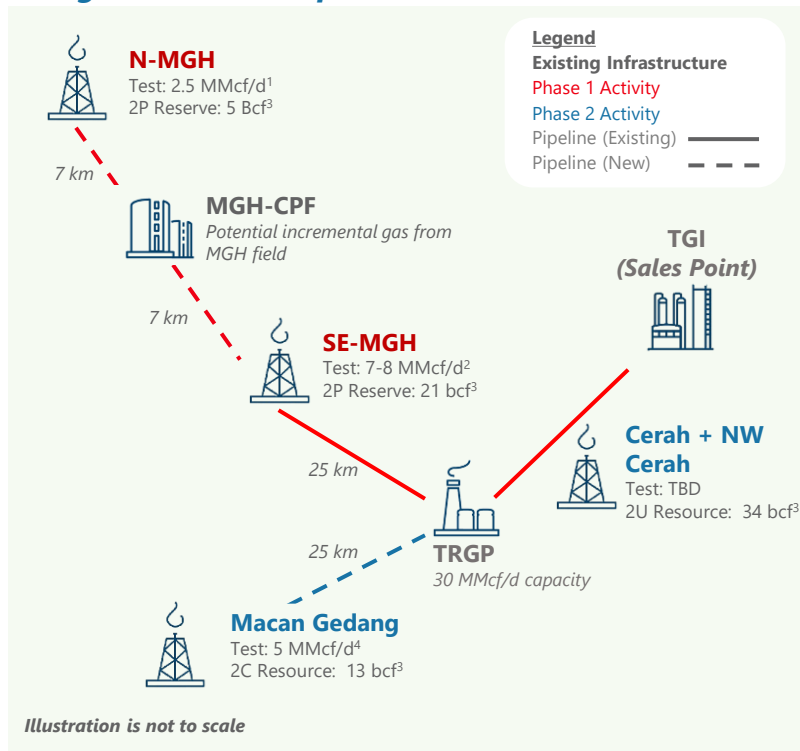
Successful re-entry of SEM-01. **Tested at 8 mmcf/d¹ (facility constrained)**

Anticipate 14 months and US\$1.9 MM net CAPEX to achieve first gas

SE-MGH Sets Stage for Broader Gas Development

Commercial framework allows for continued development of Tungkal gas fields

Tungkal Gas Development Outline



✓ Completed

➔ Actively progressing

	Production Test	POD	GSA & FSA	UKL/UPL
SE-MGH	✓ 8 MMcf/d	✓ Pipeline to TRGP	✓	✓
N-MGH	✓ 2.5 MMcf/d	✓ Pipeline	✓	➔ Preparing
Macan Gedang	✓ 5 MMcf/d	➔ Pipeline or Modular	✓	➔ Preparing
Cerah	➔ TBC in 2027	➔ Pipeline	✓	➔ Preparing

Key Next Steps

- N-MGH pipeline construction and UKL/UPL approval (2026 – 2027)
- Macan Gedang drilling and tie-in (2027)
- Cerah drilling and testing (2027)

Waterflood & Lemat Boost Tungkal Oil Resource

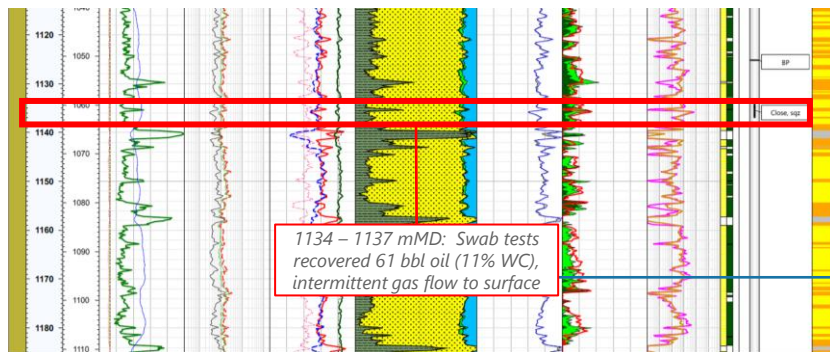
Applying proven technology to unlock Lemat reservoir

Stacked pay potential: MGH-Lemat underlies the Talang Aker formation throughout the MGH field

Proven oil in-place: Tested positive by previous operators (Pearl, Gulf), never produced

Next Steps: Criterium assessing re-entry and pilot project to stimulate reservoir via hydraulic fracturing or similar techniques

MGH-05 Lemat Well Test Result



Contingent Resource¹

1C

2C

3C

Lemat (MMbbl)

2.4

4.7

9.3

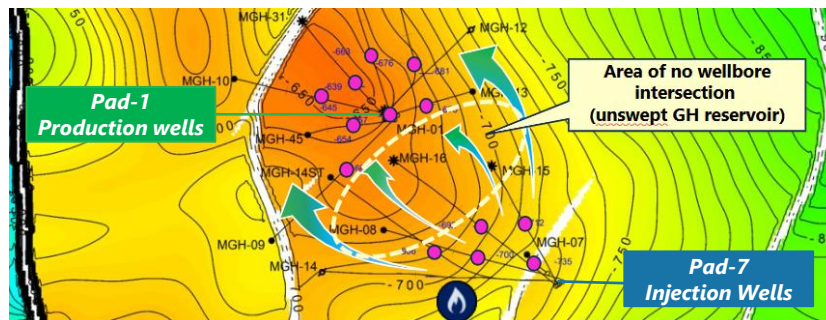
Sizeable waterflood opportunity extends field life¹

84 MMstb OOIP with only 6.2% recovered to date

Waterflood increases recovery: Projected to add 8.4 MMbbl (2C estimate) (incremental 10% recovery)

Next steps: Conduct feasibility and launch pilot injection program at Pad-7

MGH Field – Top GH Sand (mTVDSS)



Contingent Resource¹

1C

2C

3C

Waterflood (MMbbl)

5.7

8.4

12.4

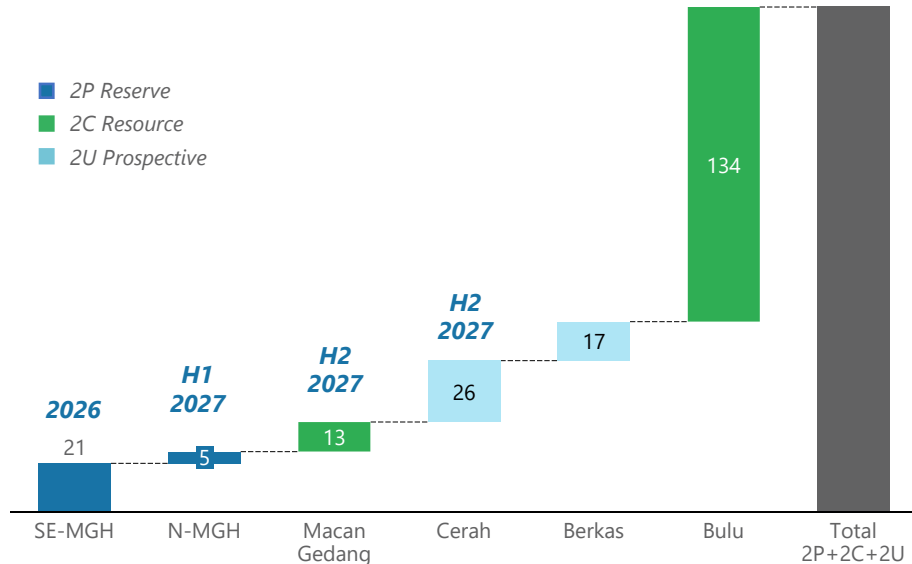


Maintain Momentum from SE-MGH into 2027

Advance repeatable gas developments

- N-MGH (5 bcf) to be tied into SE-MGH in H1 2027
- Macan Gedang (13 bcf) & Cerah (26 bcf) to be drilled in 2027
- Increased pressure for Bulu development

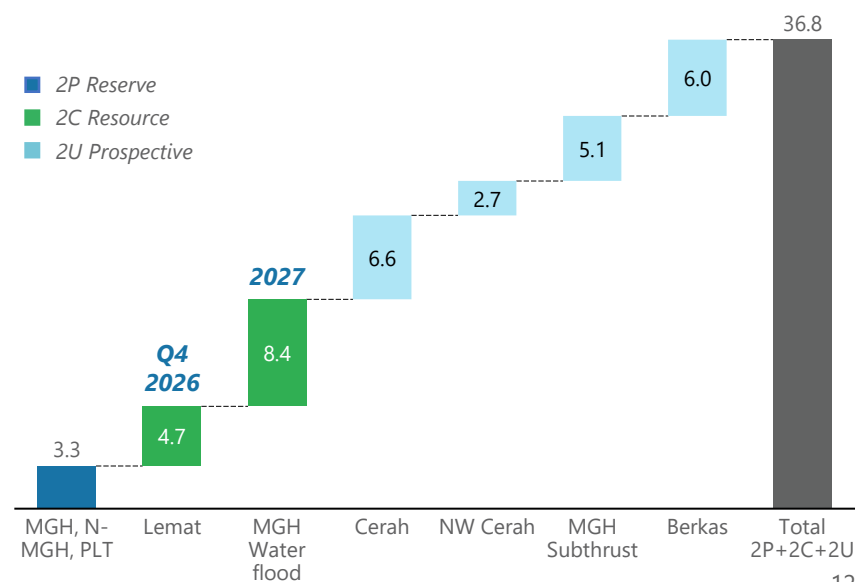
Gas Assets (bcf)¹



Incrementally increase existing oil production

- Lemat test to be conducted in Q4 2026 (+4.7 MMbbl)
- Assessing waterflood feasibility (+8.4 MMbbl)
- Upgraded service rig reduces costs for well intervention and workovers

Oil Assets (MMbbl)¹



Bulu PSC and the Lengo Gas Field

Material gas resource awaiting development into the undersupplied Java market

Key Facts¹

Ownership	Criterium Energy (42.5%, non-operated)
License & Expiry	Cost Recovery PSC, expires in 2033
Resource (1C/2C/3C)	115 / 134 / 156 bcf Net Working Interest
Location	Offshore Java
Cost Recovery Pool	US\$43 MM Net Working Interest
Water Depth	50m

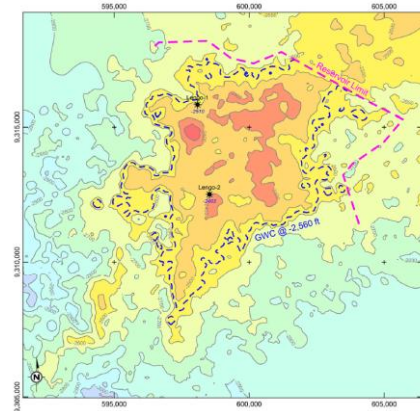


2026/7 Activities

- Align JV Partners
- Revise POD to offshore modular development, utilize KJG pipeline
- Progress key commercial agreements (GSA)

Long-term Vision

- Progress key development and commercial agreements
- Seek long-term development partner or monetization
- Support Indonesia's need for domestic gas production



West Salawati PSC

High-margin exploration upside utilizing established oil transportation network

Key Facts¹

Ownership	Criterium Energy (100%)*
License & Expiry	Cost Recovery PSC, expires in 2033
Reserves (1P/2P/3P)	- / 0.1 / 0.3 MMbbl
Prospective (1U/2U/3U)	0.5 / 2.3 / 12.3 MMbbl
Location	Onshore/Offshore, West Papua
Cost Recovery Pool	US\$55 MM Gross

* Denotes Operator

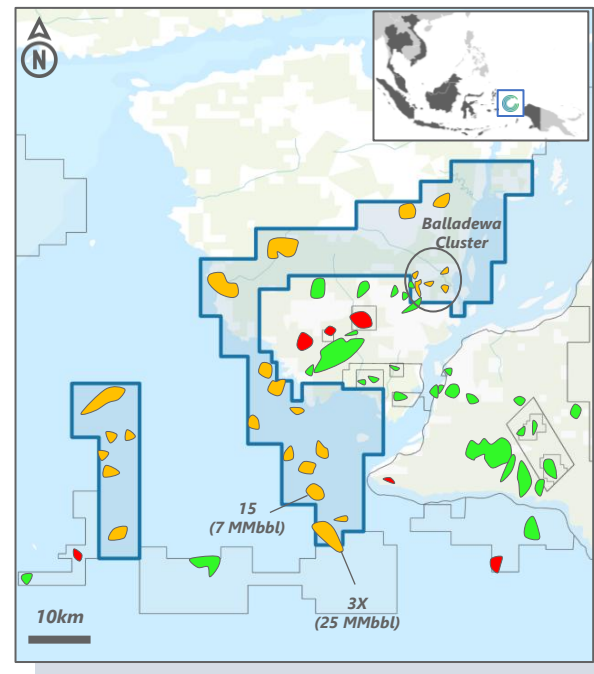
2026/7 Activities

- Restart of BLL-A1 field
- Prepare for exploration drilling campaign
- Seek development partner for long term investment

Long-Term Vision

- Establish BLL-Cluster production base
- Progress offshore prospects, specifically 3X

West Salawati PSC



All volumes are unrisked estimated ultimate recovery. Lead 3X and Lead 15 are Management's Estimates.



Opportunities for Value Creation for 2027 Onwards

SE-MGH cash flow is the catalyst for further shareholder value

2026

Set foundation for growth

- Reserve upgrade
- Commodity price
- SE-MGH development within cash flow
- Increased cash flow
- Take or pay gas sales contract



Gas Development

Repeatable process recognizing economies of scale

- No drilling required: N-MGH, MGH bypass zones
- Upgrade to reserves: Macan Gedang, Cerah
- Progress material Lengo development (Bulu PSC)



Oil Development

Invest within existing oil producing areas

- Facilities turn-around at MGH
- Lemat testing program and development
- Waterflood pilot and implementation at MGH & PLT
- BLL-A1 restart (West Salawati PSC)



Strategic Opportunities

Strengthen balance sheet

- Debt refinancing / negotiations in advance of maturity in 2027
- Partnerships to accelerate development in Bulu and West Salawati
- M&A targeting scalable infrastructure-led opportunities

The Criterium Energy Investment Opportunity

Value creation rooted in operational excellence, capital discipline and collaboration

Attractive jurisdiction



Strong growth forecast for SE Asia requires meaningful investment

Existing portfolio of production growth



Secured assets with access to underutilized infrastructure

Targeted reserves growth



70% 2P Reserve growth in 2025

Serial gas development potential



SE-MGH delivers > 100% production growth, more to follow

Deleveraging to support growth



Balancing deleveraging and production growth

Supporting Material

Criterion Energy (TSX:CEQ.V)

Corporate snapshot

Capital Markets

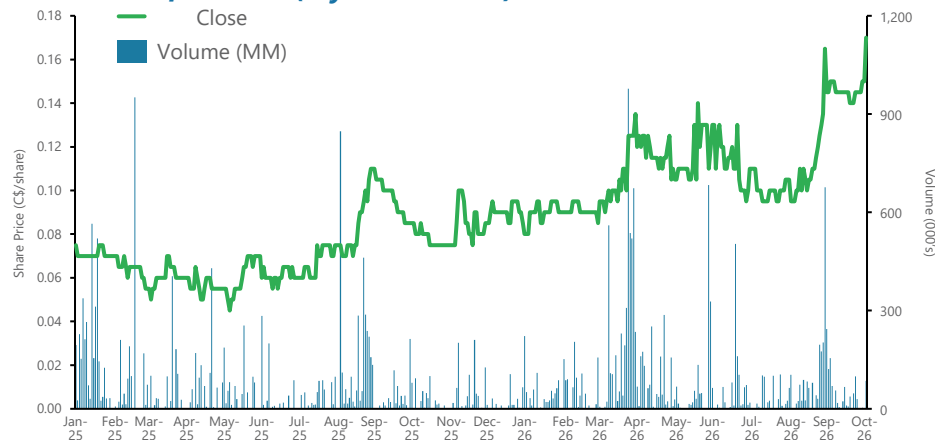
Symbol	CEQ.V
Share Price (September VWAP)	C\$0.15
Market Capitalization	C\$23.1 MM ¹
52 Week High/Low	C\$0.175 / C\$0.075
Shares Outstanding / Fully Diluted	140 MM / 234 MM ²

Select Balance Sheet Data

Cash ³	C\$1.4 MM / US\$1.0 MM
2P Reserves ⁴	24 bcf + 3.5 MMbbl
2C Resource ⁴	146 bcf + 14 MMbbl
Gross Debt ⁵	C\$34 MM / US\$24 MM
Cost of Debt	8.2%



Share Price Performance (1-year lookback)



Insider Ownership

Board & Management ⁶	13%
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Research Coverage

Auctus Advisors (UK)	Stephane Foucaud
Research Capital Corp (CAN)	Bill Newman

Experienced and Driven Leadership Team

Team has significant experience across the upstream and financial value chain



Matt Klukas

President & CEO, P.Geo, MBA



- Over 15 years of SE Asia experience with Talisman Energy / Repsol
- Former Managing Director, Asia Pacific and Associate Partner of Criterium Group
- Energy advisor to the Canada ASEAN Business Council



Andrew Spitzer

CFO, B.Comm



- Corporate planning and finance professional with 15 years of oil and gas experience
- Former Manager of North America Special Projects at Talisman Energy / Repsol



Rob Thomson

V.P. Subsurface, M.Sc. Geology



- Petroleum geologist with 30+ years of global experience across exploration, development, EOR, and asset divestiture.
- Skilled in leading multi-disciplinary, multi-cultural teams to deliver complex subsurface projects.



Dr. Henry Groen

Special Advisor, MBA, CPA, PhD



- Former VP & Deputy General Manager for Talisman Vietnam and Truong Song Joint Operational Company
- Former Assistant General Manager of Talisman Asia Limited



Hendra Jaya

Director & General Manager, Indonesia, B.Eng, MBA



- 30-year distinguished career with Pertamina
- Former President Director for PT Pertamina Gas & PT Nusantara Regas
- Former General Manager for JOB Pertamina-Medco Tomori



Ben Arnott

Strategic Advisor



- Former Head of Energy for SE Asia and Australia at Societe Generale closing over \$50B in financings
- Significant advisory and arranging experience in upstream oil & gas, LNG, renewables and energy infrastructure

Strategic & Experienced Board of Directors

Proven leadership in governance, financial oversight, and strategic growth across global energy markets



Datuk Brian Anderson

Non-Executive Chairman

- Former Chairman of Shell Northeast Asia and previously Nigeria
- Director of Addax Petroleum until its sale for C\$8B to Sinopec



Ben Arnott

Non-Independent Director

- Former Head of Energy for SE Asia and Australia at Societe Generale closing over \$50B in financings
- Significant advisory and arranging experience in upstream oil & gas, LNG, renewables and energy infrastructure



David Dunlop

Independent Director, MBA, CPA, CFA

- Chief Financial Officer at Pembina Gas Infrastructure; former VP Finance at Veresen Inc and VP roles at Talisman Energy.
- Deep expertise in financial controls for Canadian-listed international firms; led global finance teams through acquisitions and integrations.



Michèle Stanners

Independent Director, MBA/LLB, MTS

- Board member and advisor with expertise in governance, finance, and Indigenous relations.
- Harvard graduate and active member of the International Women's Forum; served on the boards of Softrock Minerals (TSX-V, 2015–2022) and Mount Royal University (2017–2020).



Matt Klukas

President & CEO, P.Geo, MBA

- Over 15 years of SE Asia experience with Talisman Energy / Repsol
- Former Managing Director, Asia Pacific and Associate Partner of Criterium Group
- Energy advisor to the Canada ASEAN Business Council



2025 Reserve & Resource Summary

PSC	Field	Valuation (USD MM NPV10)					
Reserves		1P	2P	3P	1P	2P	3P
Tungkal PSC	MGH, PLT (MMbbl)	0.79	3.3	7.6	3.5	47.8	114.5
	SE-MGH, N-MGH (Bcf)	8.0	23.9	48.4			
West Salawati PSC	BLL-A (MMbbl)	-	0.1	0.3	-	1.9	7.0
Contingent Resources – Development Pending		1C	2C	3C	1C	2C	3C
Tungkal PSC	MGH-Infill (MMbbl)	0.2	0.5	0.8	-	16.8	33.9
	Macan Gedang (Bcf)	8.0	12.6	20.0			
Contingent Resources - Development on Hold		1C	2C	3C	1C	2C	3C
Bulu PSC	Lengo (Bcf)	114.6	133.6	156.2	-	-	-
Contingent Resources - Development Unclassified		1C	2C	3C	1C	2C	3C
Tungkal PSC	MGH – TAF Waterflood	5.7	8.4	12.4	-	-	-
	MGH - Lemat	2.4	4.7	9.3	-	-	-
Prospective Resources Gas (bcf)		Low	Base	High	Low	Base	High
	Cerah (Gumai)	7.4	26.2	93.4	-	-	-
Tungkal PSC	NW Cerah (Gumai)	2.0	8.2	33.9	-	-	-
	Berkas (Gumai)	6.4	16.6	43.1	-	-	-
Prospective Resources Oil (MMbbl)		Low	Base	High	Low	Base	High
	Cerah (TAF)	0.7	6.6	66.6	-	-	-
	NW Cerah (TAF)	0.4	2.7	18.6	-	-	-
Tungkal PSC	Berkas (TAF)	0.8	6.0	38.5	-	-	-
	MGH Southern Infills	0.2	0.6	1.2	-	-	-
	MGH Subthrust	2.1	5.1	14.1	-	-	-
West Salawati	BLL Cluster	0.5	2.3	12.3	-	-	-

Notes

Slide 3 – Invest in the Energy of Southeast Asia

¹ Production is based on field estimates year to date in 2026 which was recorded as 627 bbl/d. Does not reflect total liftings or sales volumes

² Forecasted production is based on gas test results

³ Reserve and resource information is contained in the report prepared by Sproule ERCE as of 31 December 2025 with an effective date of 15 April 2026

Slide 4 – In the Right Region, Producing Much Needed Energy

¹ Goldman Sachs, The Path to 2075- <https://www.gspublishing.com/content/research/en/reports/2025/05/20/2d3fe290-10b1-44be-8d0e-77b8d303928f.html>

Slide 5 – Government Supports Domestic Energy Development

¹ SKK Migas, June 2024 statement - <https://indonesiabusinesspost.com/4222/national-resilience/esdm-ministry-sticks-to-1-million-bopd-target-by-2030-despite-challenges>

Slide 7 – Efficient capital deployment drives production growth

¹ Production estimates are based on Reserve and resource information, contained in the report prepared by Sproule ERCE as of 31 December 2025 with an effective date of 15 April 2026

Slide 8 – Tungkal PSC

¹ Reserve and resource information is contained in the report prepared by Sproule ERCE as of 31 December 2025 with an effective date of 15 April 2026

Slide 9 – SE-MGH Case Study and Proof of Concept

¹ SEM-01 Well Test Results: SEM-01 completed extended well test on August 24, 2025. The production test resulted in a clean-up period which produced 7.9 MMcf/d through a 48/64" choke with 706 psig WHP for a period of 4 hours. The 3-stage completion test was as follows: Stage 1; 24/64" choke, 3.0 MMcf/d, 1,150 psig WHP for 48 hours, Stage 2; 32/64" choke, 5.1 MMcf/d, 1,070 psig WHP for 48 hours, Stage 3; 40/64" choke, 7.1 MMcf/d, 960 psig WHP for 48 hours.

Slide 10 – SE-MGH Sets Stage for Broader Gas Development

¹ MGH-20 gas test results: 24 hour test of 2.1 MMcf/d through 4/64" choke, FTHP 500 psi and 24 hours at 2.5 MMcf/d through 8/64" choke, FTHP 360psi. Liquid carryover was recovered with a total of 215 bbls of oil recovered. Oil recovered had an API of 30.3 and a pour point of 40oC.

² SEM-01 Well Test Results: SEM-01 completed extended well test on August 24 and is currently suspended. The production test resulted in a clean-up period which produced 7.9 MMcf/d through a 48/64" choke with 706 psig WHP for a period of 4 hours. The 3-stage completion test was as follows: Stage 1; 24/64" choke, 3.0 MMcf/d, 1,150 psig WHP for 48 hours, Stage 2; 32/64" choke, 5.1 MMcf/d, 1,070 psig WHP for 48 hours, Stage 3; 40/64" choke, 7.1 MMcf/d, 960 psig WHP for 48 hours.

³ Reserve and Resource information is contained in the report prepared by Sproule ERCE as of 31 December 2025 with an effective date of 15 April 2026

⁴ Macan Gedang gas test duration was approximately 2 days and produced 4.6 MMcf/d through a 48/64" choke

Slide 11 – Waterflood & Lemat Boost Tungkal Oil Resource

¹ Reserve and resource information is contained in the report prepared by Sproule ERCE as of 31 December 2025 with an effective date of 15 April 2026

Slide 12 – Maintain Momentum from SE-MGH into 2027

¹ Reserve and resource information is contained in the report prepared by Sproule ERCE as of 31 December 2025 with an effective date of 15 April 2026

Notes

Slide 13 – Bulu PSC & the Lengo field

¹ Reserve and resource information is contained in the report prepared by NSAI as of 6 February 2023 with an effective date of 31 December 2022

Slide 14 – West Salawati PSC

¹ Reserve and resource information is contained in the report prepared by Sproule ERCE as of 31 December 2025 with an effective date of 15 April 2026

Slide 18 – Criterium Energy (TSX:CEQ.V)

¹ Market capitalization as of market close on September 30, 2026.

² As of June 30, 2026.

³ Includes Cash and cash equivalents as of June 30, 2026.

⁴ Reserves data is from the 2025 Report. Resources includes 134 bcf 2C contingent resource net to Criterium within the Bulu PSC as per the NSAI Report.

⁵ Includes Long Term and Current portion of debt as of June 30, 2026.

⁶ Includes Friends and Family of Board and Management

For more information

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Website: www.criteriumenergy.com

Email: info@criteriumenergy.com

X (formerly Twitter): <https://x.com/CriteriumEnergy>

LinkedIn: <https://www.linkedin.com/company/criterium-energy/>

YouTube: <https://www.youtube.com/@CriteriumEnergyCEQV>